

**Addendum # 5**

**RFP # 2011/L002 - LNG Floating Storage & Regasification Terminal (SRT)**

**December 22, 2011**

**REVISED PRICE PROPOSAL FORM**

**Section IV (Bidding Forms)**

**The attached revised Price Proposal form replaces in its entirety the Price Proposal form that was included in the original RFP package issued on 31 August 2011.**

## Price Proposal

Bidder shall submit the proposed fees identified in the draft Terminal Use Agreement where each required item must be detailed as an exact figure rather than a range of figures. For those fees that are expressed in USD per MMBtu, Bidder shall propose a fee to the whole cent. Capitalized terms have the meaning set out in the draft Terminal Use Agreement.

Fee	TUA Reference	Proposal	Unit	Proposed Indexation (if applicable)
The Unit Capital Rate (“UCR”)	12.4 (a)		USD per MMBtu	Not Applicable
Unit Fixed Operating Rate (“UFOR”)	12.4 (b)		USD per MMBtu	
The Daily Contract Quantity (“DCQ”) <sup>1</sup>	Definitions		MMBtu per Day	Not Applicable
Unit Commodity Rate (“UCmR”)	12.4 (d)		USD per MMBtu	
Shrinkage Allowance Factor (“SAF”)	12.5 (a)		% of delivered Natural Gas (to the nearest 0.01%)	Not Applicable

<sup>1</sup>The DCQ will, for the purposes of the evaluation of proposals, be fixed at 420,000 MMBtu/day unless a bidder proposes an alternative DCQ.